

NEPAL ELECTRICITY AUTHORITY

(A Government of Nepal Undertaking)

Power Trade Department

Durbar Marg, Kathmandu Nepal

Date of Notice Publication: 12th June, 2024

Time Extension of Bid submission and issuance of RFP Addendum.

In response to various inquiries and to provide ample time for bid preparation and submission, we hereby announce an extension of the bid submission date and the issuance of 3rd Addendum to the Request for Proposal (RFP).

The new deadline for bid submission is now set as below:

1. Sealed or electronic bids for **Request for Proposal for Grid-Connected Solar PV Power Projects (RFP No.: RFP/SOLAR/NEAPTD/2024-01)** must be submitted through PPMO's e-GP system www.bolpatra.gov.np/egp on or before **12:00 Hrs. on 9th July, 2024.**
2. The Technical bids will be opened in the presence of Bidders' representatives who choose to attend at 14:00 Hrs. on 9th July, 2024 at the office of Power Trade Department, Nepal Electricity Authority, Durbar Marg.
3. The Bid security shall be valid for 28 days beyond the validity period of the bid (i.e., 2nd February, 2025).

This extension has been provided to ensure sufficient time for prospective participants to prepare their proposals. Please be aware that all other terms and conditions stated in the original RFP document will remain unaltered.

Please be informed that the 3rd Addendum of RFP has been issued. You all are requested to access the addendum through portal of PPMO's e-GP system www.bolpatra.gov.np/egp or our official website www.nea.org.np.

Director,
Power Trade Department
Nepal Electricity Authority
Durbar Marg, Kathmandu, Nepal
Tel: 4153110, Fax: 4153111



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Addendum No: 3

Request for Proposal for Grid-Connected Solar PV Power Projects (RFP No.: RFP/SOLAR/NEAPTD/2024-01)

S.No	Bidding Document Reference	Existing Provision	Revised Provision/ As amended
1	Bid Addendum No 2. Sl no.6, Addition of Clause 6.1.2 (f) in Clause 6.1.2 (General Condition of Eligibility)	<p>“Notwithstanding the aforementioned provisions, the Bidder/Bidders shall not be deemed to have a conflict of Interest in case where bid is submitted through multiple Companies with common shareholding, where</p> <p>(i) Company/s hold valid survey license/generation license for development of solar project in Nepal.</p> <p>(ii) Company/s shall bid solely for project/s for which license is issued.</p> <p>(iii) The maximum total capacity that can be bid in this case shall also be limited to 150 MW.</p> <p>- In such case, Bidding Company shall disclose the Conflict of Interest with the</p>	<p>“Notwithstanding the aforementioned provisions, the Bidder/Bidders shall not be deemed to have a conflict of Interest in case bid is submitted through multiple Companies with common shareholding/promoters/directors for two or more projects, where</p> <p>(i) Company/s hold valid survey license/generation license for development of solar project in Nepal.</p> <p>(ii) Company/s shall bid solely for project/s for which license is issued.</p> <p>(iii) Even, in the absence of Survey /Generation License, two or more companies with same promoters and directors shall also be eligible for bidding of two or more projects under this RFP. However, same</p>



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		other Companies in the Bidding document.”	<p>promoters/directors with two or more companies cannot bid in the same substation with more than one company, which will be treated as conflict of interest</p> <p>(iv) The maximum total capacity that can be bid in above cases shall also be limited to 150 MW.</p> <p>In such case, Bidding Company shall disclose the Conflict of Interest with the other Companies in the Bidding document.”</p>																																																
2	Sl no 19 of Bid Addendum no 2. Annex 13: (A) Grid Substations	<p>“Following substation are added to the Annex 13, A. Grid Substation of the Bid Document”</p> <table border="1"> <thead> <tr> <th>Grid Div/ Branch</th> <th>District</th> <th>S.No</th> <th>Substation</th> <th>Voltage Ratio kV</th> <th>Maximur Capacity Solar PV Project (MW)</th> </tr> </thead> <tbody> <tr> <td>Duhabi</td> <td>Terhathum</td> <td>6.1</td> <td>Basantapur</td> <td>220/132/33</td> <td>20.00</td> </tr> <tr> <td>Butwal</td> <td>Palpa</td> <td>28.1</td> <td>Ridi*</td> <td>132/33</td> <td>10.00</td> </tr> <tr> <td>Duhabi</td> <td>Solukhumbhu</td> <td>6.1</td> <td>Tingla</td> <td>132/33</td> <td>10.00</td> </tr> </tbody> </table> <p>“Note: Project Connecting at Tingla substation shall be subjected to the dispatch instruction of NEA. In such case NEA shall not pay any compensation for undelivered Energy.”</p> <p>“The total of Grid Substations shall be read as 1555.00 MW”</p>	Grid Div/ Branch	District	S.No	Substation	Voltage Ratio kV	Maximur Capacity Solar PV Project (MW)	Duhabi	Terhathum	6.1	Basantapur	220/132/33	20.00	Butwal	Palpa	28.1	Ridi*	132/33	10.00	Duhabi	Solukhumbhu	6.1	Tingla	132/33	10.00	<p>“Following substation are added to the Annex 13, A. Grid Substation of the Bid Document”</p> <table border="1"> <thead> <tr> <th>Grid Div/ Branch</th> <th>District</th> <th>S.No</th> <th>Substation</th> <th>Voltage Ratio kV</th> <th>Maximum Capacity for Solar PV Project (MW)</th> </tr> </thead> <tbody> <tr> <td>Duhabi</td> <td>Terhathum</td> <td>6.1</td> <td>Basantapur</td> <td>220/132/33</td> <td>20.00</td> </tr> <tr> <td>Butwal</td> <td>Palpa</td> <td>28.1</td> <td>Ridi*</td> <td>132/33</td> <td>10.00</td> </tr> <tr> <td>Duhabi</td> <td>Solukhumbhu</td> <td>6.1</td> <td>Tingla</td> <td>132/33</td> <td>10.00</td> </tr> </tbody> </table> <p>“The total of Grid Substations shall be read as 1555.00 MW”</p>	Grid Div/ Branch	District	S.No	Substation	Voltage Ratio kV	Maximum Capacity for Solar PV Project (MW)	Duhabi	Terhathum	6.1	Basantapur	220/132/33	20.00	Butwal	Palpa	28.1	Ridi*	132/33	10.00	Duhabi	Solukhumbhu	6.1	Tingla	132/33	10.00
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3	Annex:7,	The Parties acknowledge that the Members of the Consortium shall subscribe and continue to hold not less than 51% (fifty one percent) of the	The Parties acknowledge that the Members of the Consortium shall subscribe and continue to hold not less than 26% (Twenty Six percent) of the total																																																



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<p>5 "Equity Lock in" First paragraph</p>	<p>total Capital and voting rights of the SPV from the date of incorporation of the SPV until the expiry of a period of 1 (one) year from the Project COD, provided that the Lead Member shall subscribe and hold not less than 26% (twenty six percent) of the total Capital and voting rights of the SPV from the date of incorporation of the SPV until the expiry of a period of 1 (one) year from the Project COD, unless permitted otherwise by NEA in writing.</p> <p>Provided, however, at all times from the date of incorporation of the SPV until 1 (one) year from the Project COD, in case of any change in shareholding of the SPV up to 49% of the total Capital and voting rights of the SPV, the Parties and the new shareholder of the SPV shall, individually or collectively, continue to maintain the Financial Capacity, which shall not be less than the Financial Capacity required to be demonstrated under the RFP, for the number of Project awarded to the Selected Bidder</p>	<p>Capital from the date of incorporation of the SPV until the expiry of a period of 1 (one) year from the Project COD. , provided that the Lead Member shall subscribe and hold not less than 14% (fourteen percent) of the total Capital of the SPV from the date of incorporation of the SPV until the expiry of a period of 1 (one) year from the Project COD, unless permitted otherwise by NEA in writing.</p> <p>Provided, however, at all times from the date of incorporation of the SPV until 1 (one) year from the Project COD, in case of any change in shareholding of the SPV, the Parties and the new shareholder of the SPV shall, individually or collectively, continue to maintain the Financial Capacity, which shall not be less than the Financial Capacity required to be demonstrated under the RFP, for the number of Project awarded to the Selected Bidder</p>
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